



INVESTOR PRESENTATION

Consolidated 12M-2018 Update



DISCLAIMER

The information contained in our presentation is intended solely for your personal reference. In addition, such information contains projections and forward-looking statements that reflect the Company's current views with respect to future events and financial performance. These views are based on assumptions subject to various risk. No assurance can be given that further events will occur, that projections will be achieved, or that the Company's assumptions are correct. Actual results may differ materially from those projected.

ABOUT PGAS

PT Perusahaan Gas Negara Tbk (IDX:PGAS) is an Indonesia-based, publicly listed company engaging in integrated gas business.

Previously established as a State-Owned Company (SOE), PGAS has been officially acquired by PT Pertamina (Persero) to become its subsidiary since 11 April 2018 as part of Government of Indonesia's Oil & Gas Holding initiatives. With the acquisition of 51% stake in PT Pertamina Gas (and its subsidiaries), PGAS has formally been the Gas Sub-holding Company since 28 December 2018.

HEADQUARTER

Jl. K.H. Zainul Arifin No. 20 Jakarta, Indonesia
Website: www.pgn.co.id

Investor Relations Contact:

PT Perusahaan Gas Negara Tbk
Mid Tower Manhattan 26th Floor
Jl. TB Simatupang Kav. 1-S, Jakarta, Indonesia
Email: investor.relations@pgn.co.id
Phone: +62 21 8064 1111

Company Introduction



Type	Public
Index	IDX:PGAS
Founded	13 May 1965
Headquarter	Jakarta
CEO	Gigih Prakoso
Industry	Gas Transmission and Distribution
Subsidiaries	9
Total Assets	USD 8 Billion (2018)
No. Employees	974 (2018) Notes: 309 Subs Secondees

VISION

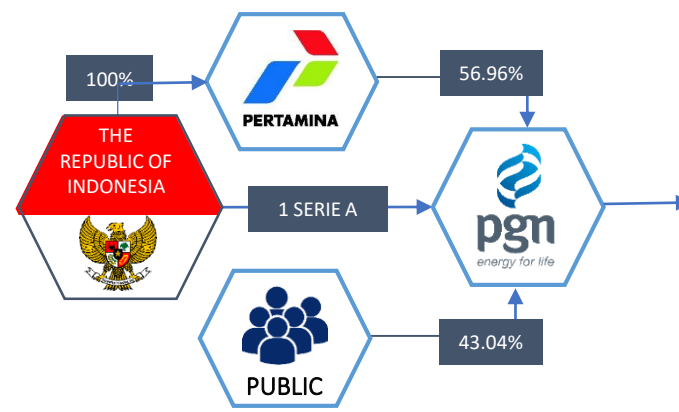
Becoming the International Standardized Solution for the Utilization of Gas and the Sustaining Energy Fulfilment

MISSION

We are committed to:

- Provide and develop gas utilization for public and public interest
- Implementing responsible and sustainable corporate governance principles
- Carry out other business to support the use of gas and sustainable business management.

Group Structure



Saka Energi Indonesia 99.99%		Saka Energi Pangkah	Saka Energi Sumatera	Saka Energi Wokam	Saka Energi Muriah	Saka Energi Sanga	Saka Energi Bangkanai Barat
PGN LNG Indonesia 99.99%		Saka Energi Fasken LLC	Saka Ketapang Perdana	Saka Indonesia Sesulu	Saka Bangkanai Klemantan	Saka Energi Muara Bakau	
PT NUSANTARA REGAS 40%	Gagas Energi Indonesia 99.88%	Widar					
PT TRANSPORTASI GAS INDONESIA 59.87%	Pertamina Gas 51%	Pertagas Niaga	Perta Daya Gas	Perta Arun Gas	Perta Samtan Gas	Perta Kalimantan Gas	
PT PERMATA GRAHA NUSANTARA 99.98%	PT PGAS Telekomunikasi Nusantara 99.93%	Telemedia Dinamika Sarana	PGAS International				
PT PGAS SOLUTION 99.91%		Kalimantan Jawa Gas	Perkasa				
		Sena					



Business Coverage & Infrastructures



Downstream Business

- Operating in 3 Major Coverage Area, 39 cities and regencies (12 provinces) in Indonesia
- Transporting and Distributing Gas ±3,069 MMSCFD

Gas Infrastructure

- Total gas pipeline network of ± 9,916 km covering 14 provinces and 55 regencies
- 2 FSRUs + 1 land-based regasification terminal
- 12 Gas Fueling Stations, 4 MRUs
- 2 Processing plant (stripping and compression)

Upstream Business

- Total assets 11 blocks (6 blocks in operation, 5 blocks in exploration)
- Oil and gas lifting ±39,213 BOEPD

Oil Transportation Business

- Oil transportation volume by Pertamina Gas in 2018 reached ±10,173 barrels.

Gas Processing Business

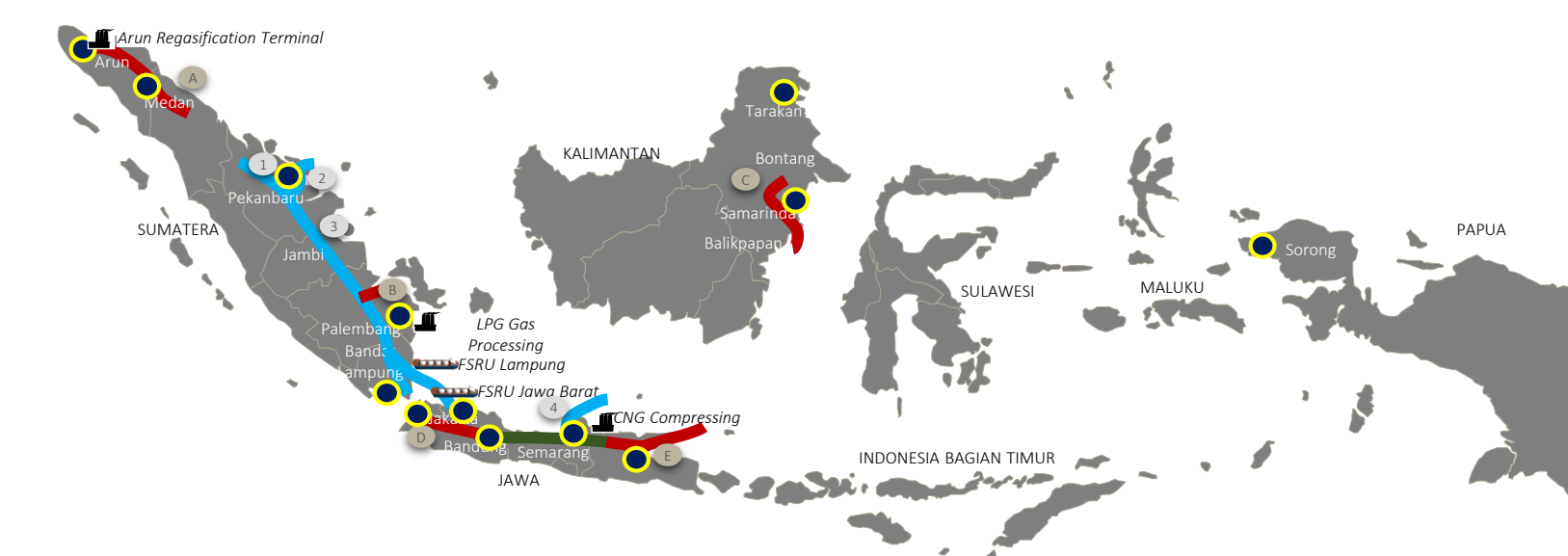
- Production of LPG in 2018 (incl. PSG) ± 588 MTPD
- LNG Regasification by PAG in 2018 ±125 BBTUD

Distribution Business
Buying and selling gas to customers through pipeline infrastructure in three main areas in West Java, East Java and North Sumatera.

Transmission Business
Transporting gas of customers; suppliers or off-takers through pipeline. The pipeline can also be function as the backbone to distribution pipeline.

Upstream Business
Investing participating interest in PSC and operating oil and gas blocks to support Indonesia production and lifting

Other Supporting Business
Taking business opportunities along the natural gas value chain; LNG, CNG, related gas business services, fiber optic and asset management



Pipeline Network
Distribution 5.343 km
Transmission 4.573 km

Legend

- PGAS Pipelines
- PTG pipelines
- Future pipelines
- PGAS' FSRUs
- PGAS' Distribution Area
- PTG Processing Plant

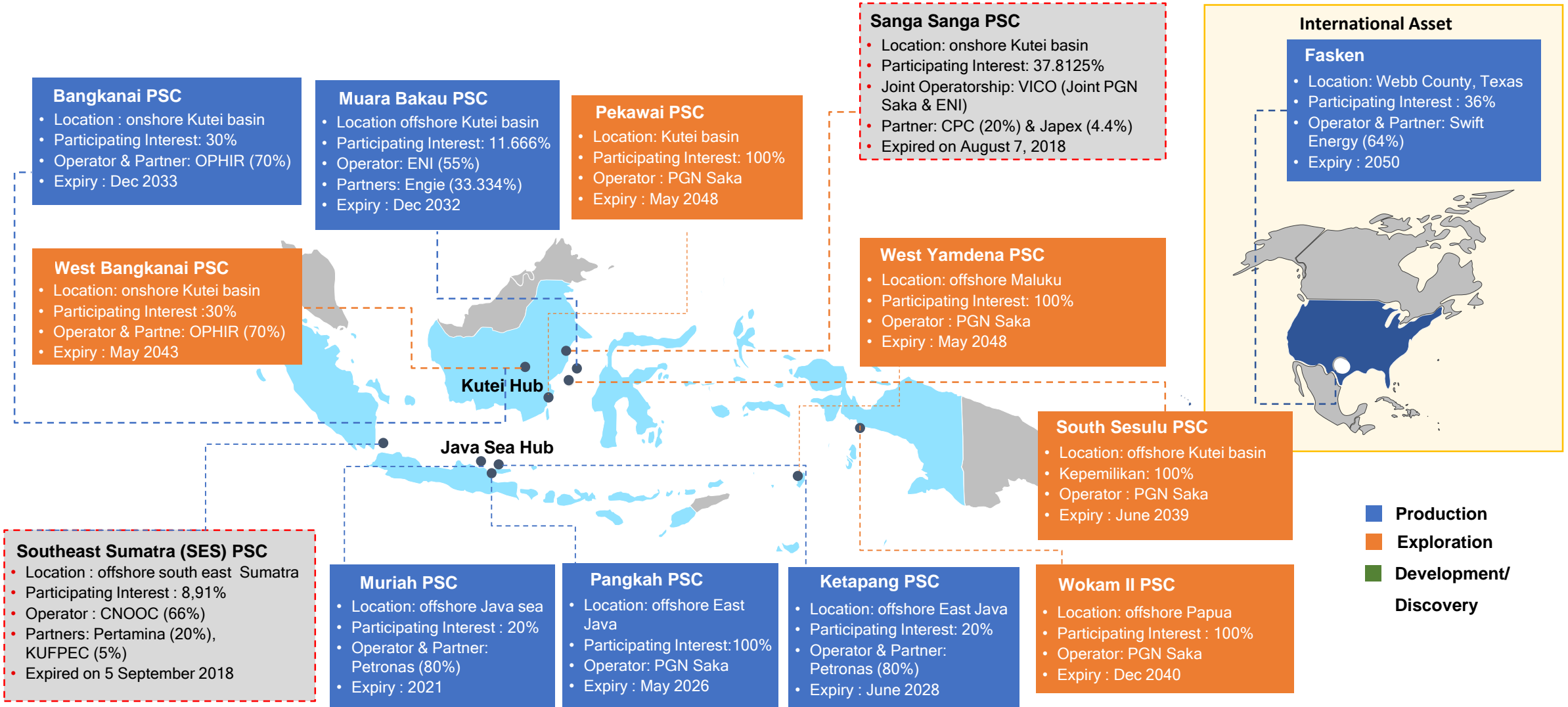
Oil Transportation Business
Oil transportation business activities carried out by Pertamina Gas by operating the Tempino-Plaju oil pipeline.

Gas Processing Business
Gas processing activities include the production of Liquefied Petroleum Gas (LPG) and LNG Regasification by Pertamina Subs

Key Pipelines

- | | |
|-------------------------------|---|
| 1 Grissik – Duri | A Duri - Dumai |
| 2 Grissik – Batam – Singapore | B Prabumulih and Jambi Gas Distribution Network |
| 3 South Sumatra – West Java | C Bontang, Simenggaris – Bunyu, Muara Badak – Balikpapan LNG Facility |
| 4 Kalija | D Bojanegara – Muara Karang |
| | E Gresik - Semarang |

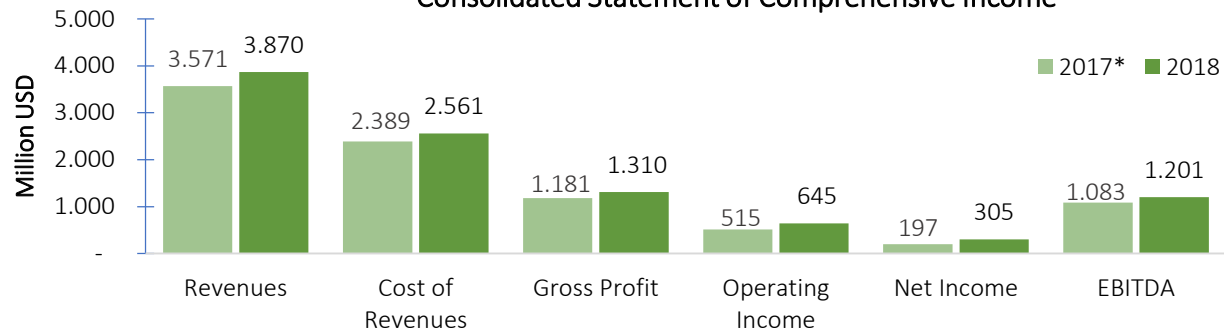
Upstream Assets



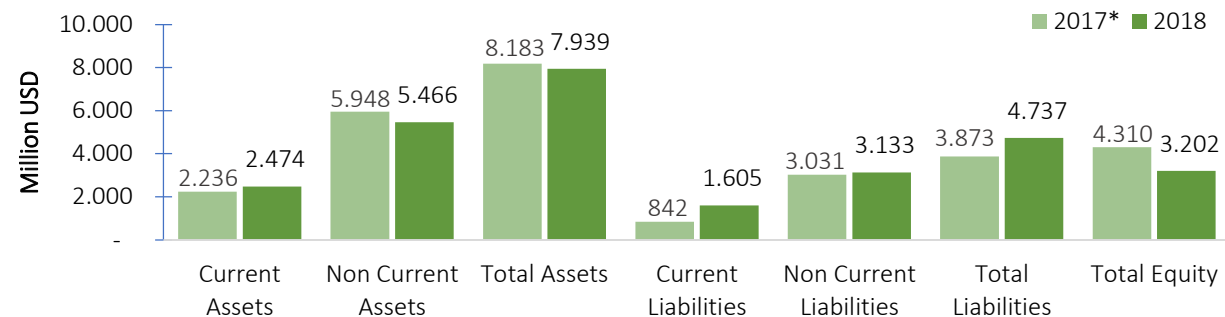
12M-2018 Highlights



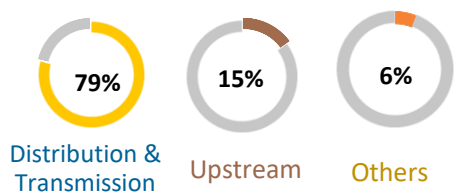
Consolidated Statement of Comprehensive Income



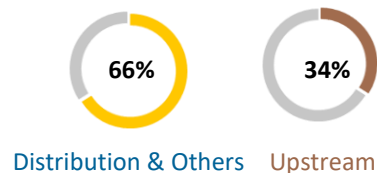
Consolidated Statements of Financial Position



Revenue Contribution



EBITDA Contribution



DOWNSTREAM



Distribution Volume
967 MMSCFD (YoY up 8%)
 (Incl. Pertagas)



Transmission Volume
2,101 MMSCFD (YoY up 1%)
 (Incl. TGI, KJG & Pertagas)



Oil Transportation Volume
10,173 BOEPD (YoY up 10%)



Gas Processing Volume
 Regasification
125 BBTUD (YoY up 8%)
 LPG Processing (Incl. PSG)
588 MTPD (YoY up 5%)

UPSTREAM



Overall net lifting
±39,213 BOEPD
 (YoY down 2%)

- Oil **7,840 BOEPD**
- Gas **115 BBTUD**
- LNG **60 BBTUD**
- LPG **95 MTPD**

INFRASTRUCTURE



Pipeline Network
±9,916 km
 (+233 km of pipeline – PGN)
 (+2,230 km pipeline – PTG)

Strengthening Growth

- Stronger Distribution Volume by 8% (YOY)
- Increasing Revenue, EBITDA & Net Income
- Integrated core business to sustain growth

IMPACT OF MACROECONOMY

- Improving Indonesia's economic growth
- Weakening Rupiah against US Dollar
- Tightening Government's Policy
- Higher oil price

*) As restated

Financial Performance



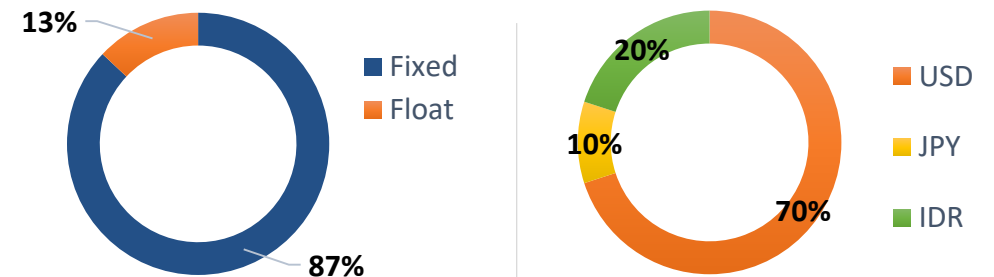
Steady Cash-Flow

Positive cash balance Maintain effective cash-flow

Financial Ratios	31 December 2018	31 December 2017*
EBITDA Margin (%)	31.0	30.3
EBITDA / Interest Expense (x)	7.83	6.40
Debt (Interest Bearing Debt)/Equity (%)	109.43	65.13
Cash Flow (In Million USD)	31 December 2018	31 December 2017*
Beginning Balance	1.140	1.449
Cash flow from operating	919	729
Cash flow from investment	(724)	(319)
Cash flow from financing	(11)	(699)
Foreign Exchange Impact	(10)	(19)
Ending Balance	1.315	1.140

*) As restated

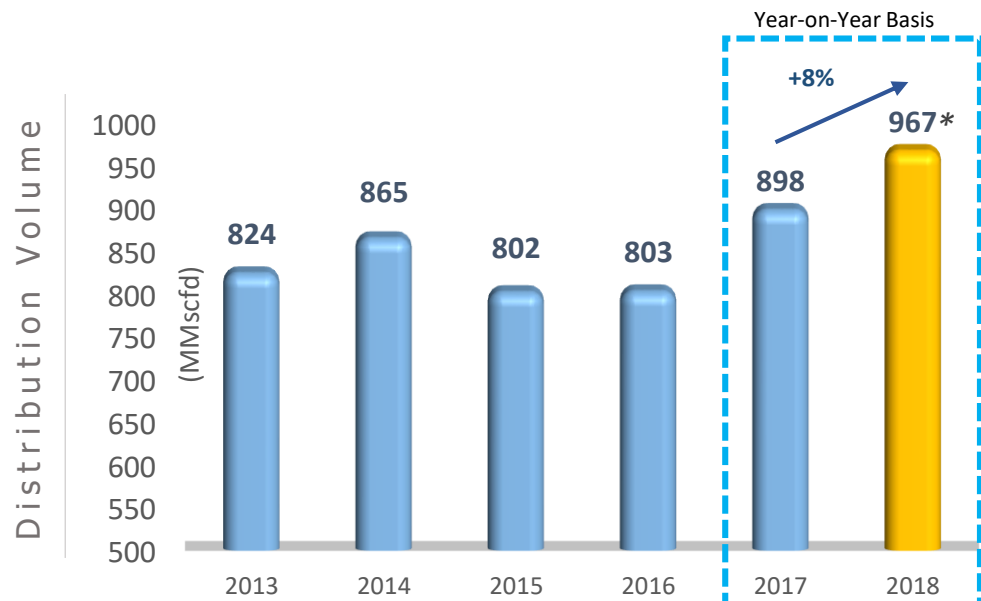
Total Loan **USD 3.527 Billion**
 Weighted Average Interest Rate **4.96%**
 (Excl. Tax)



As of 31 December 2018

Credit Rating	Rating	Outlook
Moody's	Baa2	Stable
Standar & Poor's	BBB-	Negative
Fitch Ratings	BBB-	Stable
Pefindo	idAAA	Stable

Contribution - Distribution

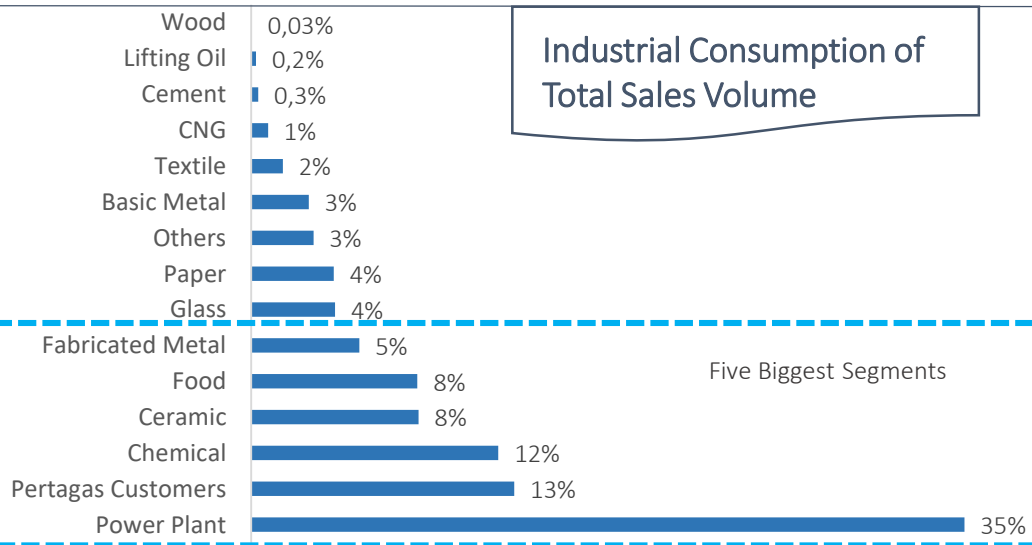


Reaching New Heights

- High power consumption by 19% (YoY)
- Sustainable industry recovery by 2% (YoY)
- Natural gas more competitive against all oil products

Notes:

*) In 2019, PGN is going to adjust its consolidated distribution volume by 38 MMScfd as non-facilities gas traders will be prohibited in accordance with the Ministerial Decree of Energy and Mineral Resources No. 6/2016 comes into effect



Number of Customers

As of 31 December 2018

Commercials, Industries and Power

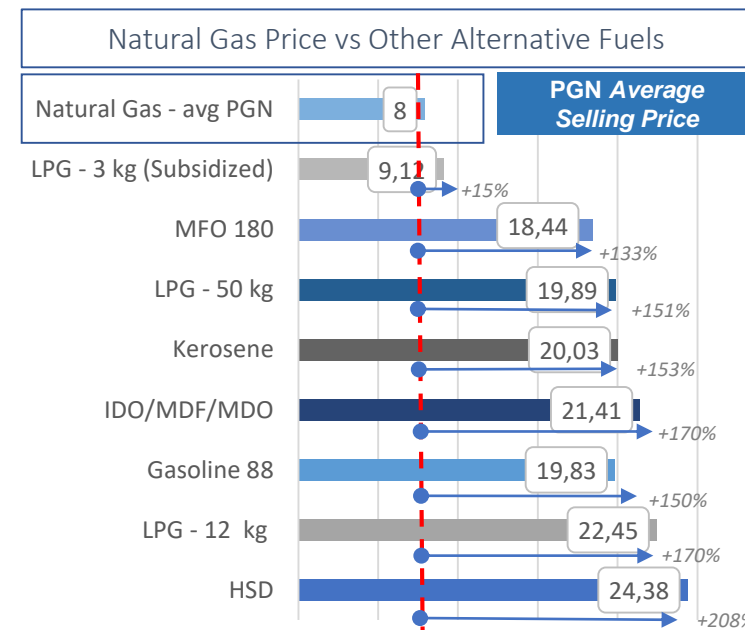
99.6% of total sales volume

2,290 Customers (+48 customers)

Households and Small Businesses

0.4% of total sales volume

220,053 Customers (+26.074 customers)



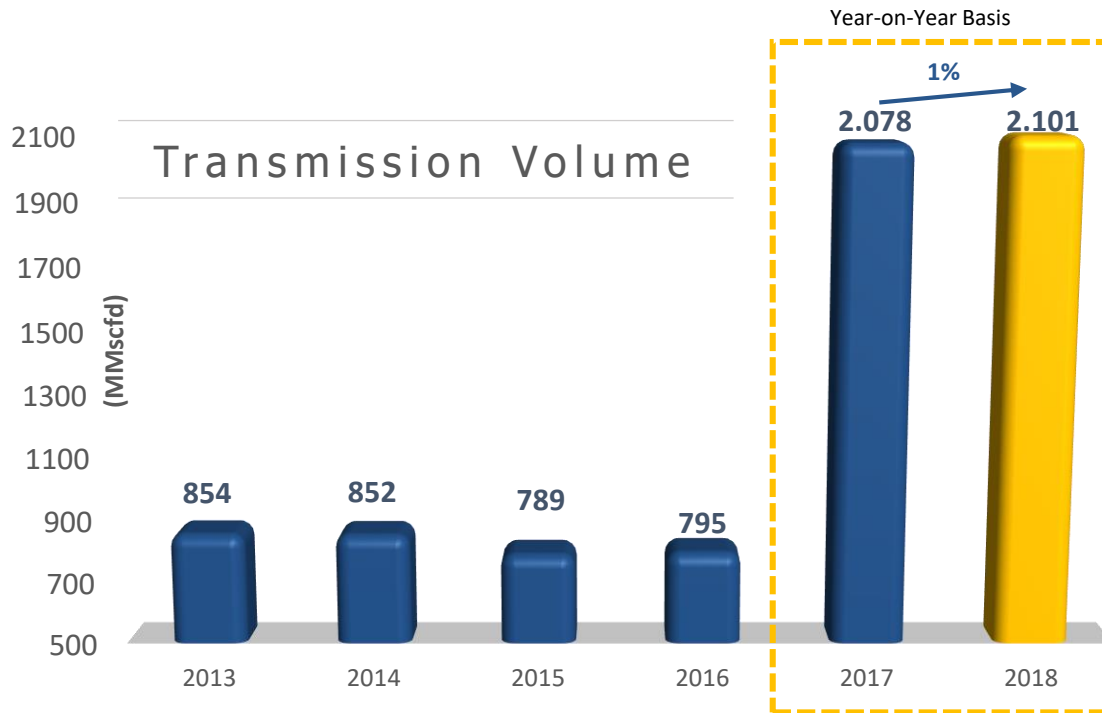
Exchange Rate IDR/USD : 13,548 (as of 31 December 2018) USD/MMBTU

Contribution – Downstream Transmission



Increasing TGI, PGN & Pertagas Volume
Decreasing KJG Volume

Higher Transmission Volume by 1% (YoY)



Operated by PGN

- Total Length: ±1,077km (incl. SSWJ)
- Off-taker: PLN, BBG
- Gas transported by PGN to PLN Medan & Jambi Merang increased 17 MMScfd from 8 MMScfd to 25 MMScfd

Operated by TGI

- Total Length: ± 1,000 km
- Off-taker: CPI, Gas Supply Pvt. Ltd., PGN, PLN
- Total Volume: 654 MMScfd
- Gas transported by TGI to off-taker in Singapore and Batam increased 5 MMScfd from 649 to 654 MMScfd.

Operated by KJG

- Total Length: ± 200 km (Kepodang- Tambak Lorok)
- Off-taker : PLN
- Volume 47 MMScfd
- Gas transported from Kepodang field operated by Petronas through Kalimantan – Java pipeline decreased 29 MMScfd from 76 to 47 MMScfd due to declining reserve from supplier

Operated by Pertagas

- Total Length: ± 2,2230 km (spread across North Sumatra, South Sumatra, West Java, East Java, and East Kalimantan)
- Volume 1,375 MMScfd, increased 30 MMScfd.

Contribution Upstream

Lower Lifting Volume

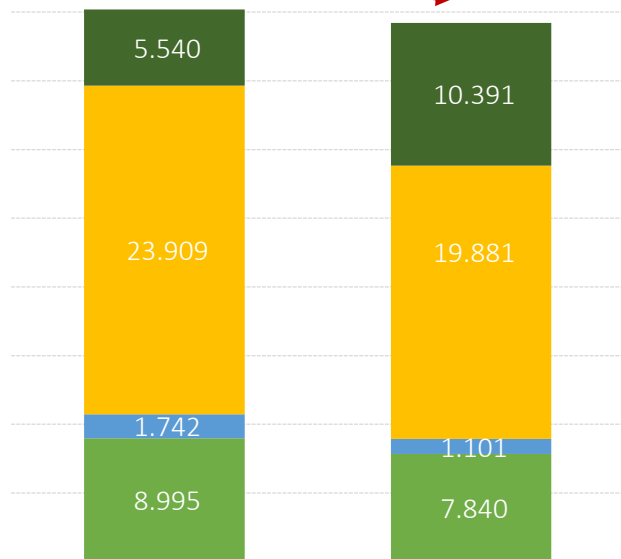
- Substantial LNG increase from Muara Bakau
- Lower Pangkah production due to facility repair
- Unexpected declining from Muriah
- Expiry of Sanga-Sanga PSC in August 2018 & SES PSC in September 2018



Oil and Gas Lifting

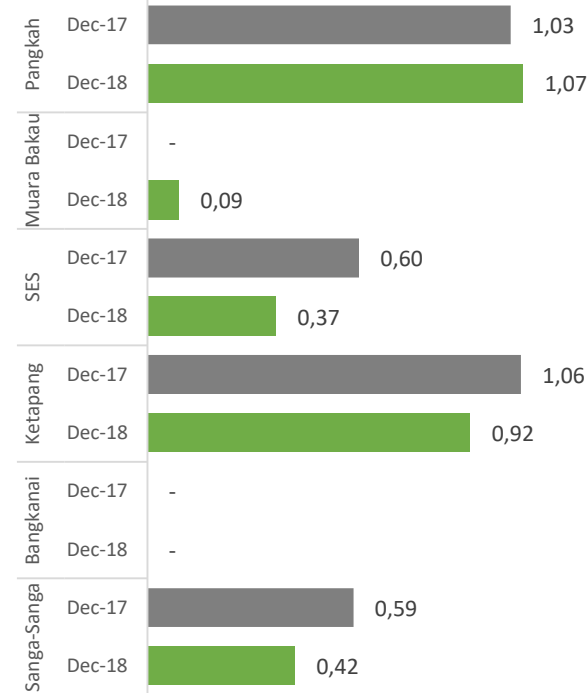
40,186 boepd 39,213 boepd

-2%



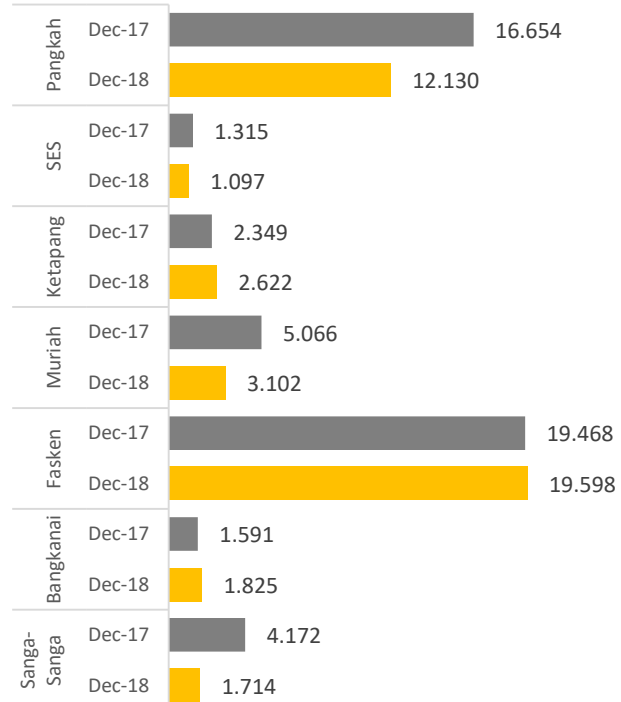
■ LNG ■ Gas ■ LPG ■ Oil

Crude Oil & Condensate (MMBBL)



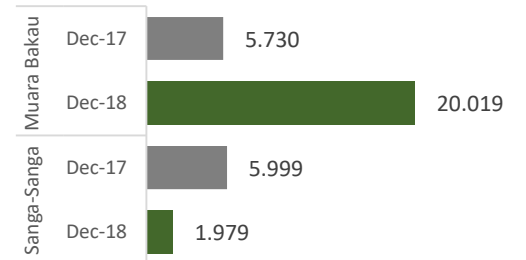
	12M-2017	12M-2018
Total Crude Oil Lifting	3.28	2.86

Gas (BBTU)



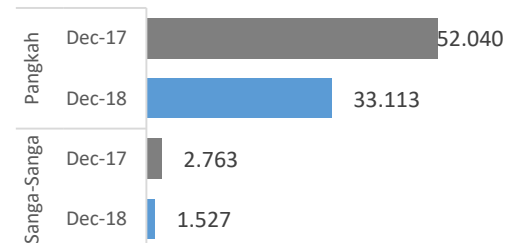
	12M-2017	12M-2018
Total Gas Lifting	50.615	42.087

LNG (BBTU)



	12M-2017	12M-2018
Total LNG Lifting	11.729	21.999

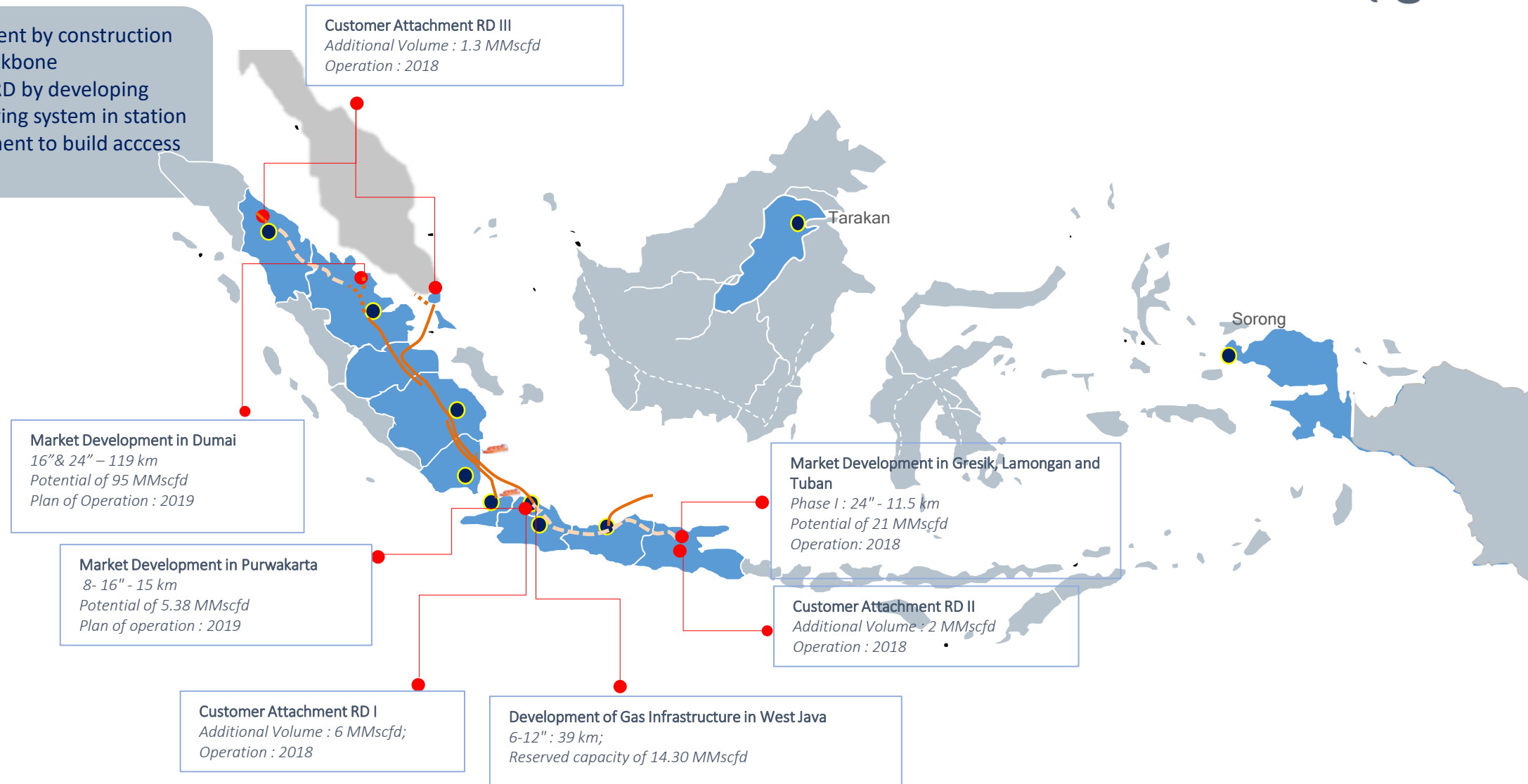
LPG (MT)



	12M-2017	12M-2018
Total LPG Lifting	54.803	34.640

Infrastructure & Market Development

- Market development by construction of distribution backbone
- Delivering gas to RD by developing pipeline or modifying system in station
- Customer attachment to build access until last mile



Government Regulations



DOWNSTREAM PIPELINE GAS PRICE *Households & Small Costumers* (stipulated by Regulatory Body)

EMR Ministerial Regulation (PERMEN ESDM) No. 58/2017

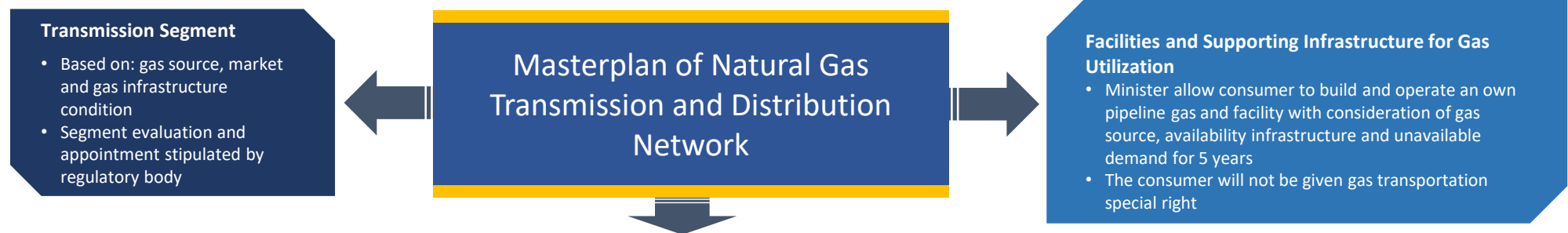
Industry and Electricity Provider

Gas for Transportation (stipulated by Minister) stipulated

$$\text{Weighted Average of End User} = \text{Cost of Gas} + \text{Infrastructure Management Cost} + \text{Trading Cost}$$

Infrastructure Management Cost	Infrastructure Management Formula	Trading Cost	Implementation
<ul style="list-style-type: none"> Toll fee stipulated by regulatory body Gas distribution setup by: IRR 11%, 60% utilization/gas allocation & project economics Liquefaction Compression Regasification LNG/CNG storage & transportation 	<p>= <i>Cost of Service / Volume</i></p> <p>Cost of Service are:</p> <ul style="list-style-type: none"> Asset value O&M G&A Gas Losses Insurance Fee Tax and levy 	<ul style="list-style-type: none"> Maximum 7% of cost of gas The maximum percentage should be shared B2B in extended gas supply chain 	<ul style="list-style-type: none"> Industry and Electricity provider gas price stipulated by Minister of EMR Prevail for 5 years and open to be evaluated per annum 18 months grace period from date of signatory (27 December 2017)

EMR Ministerial Regulation (PERMEN ESDM) No. 4/2018



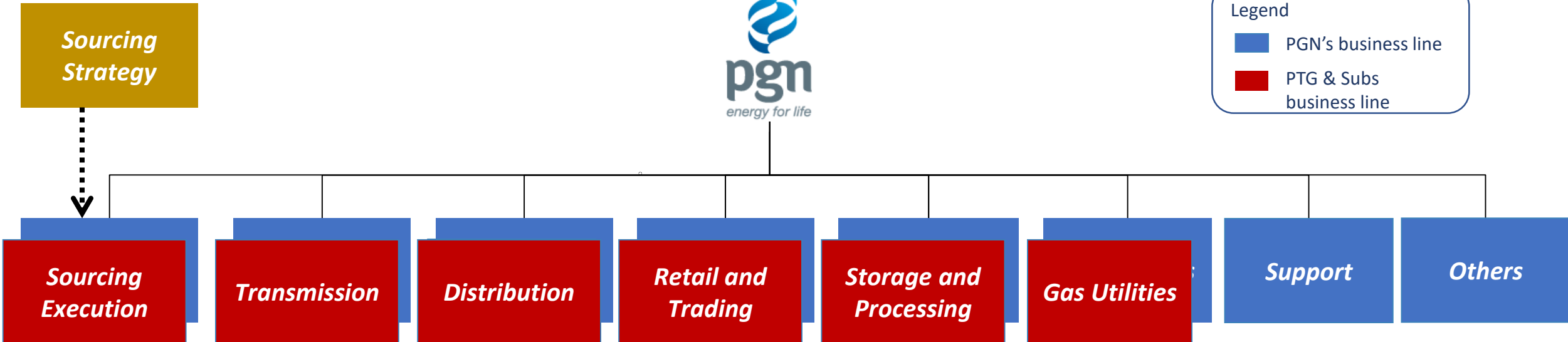
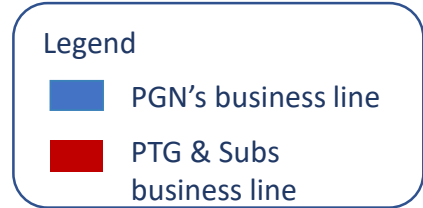
Downstream Gas Business

<p>Transmission</p> <ul style="list-style-type: none"> Transporter should acquired business permit including owning pipeline and facility Special right of new transmission segment will be awarded in tender mechanism or minister appointment 	<p>Distribution and Trading Area</p> <ul style="list-style-type: none"> The holder of distribution network special right will be given distribution and trading area including gas allocation from tender proposal The special right exclusively for 30 years for new area and 15 years for existing infrastructure owner Area tender mechanism will consider existing infrastructure and consumer Special right holder can cooperate with other to directly selling gas to end user in sub trading area 	<p>Non Pipeline Trading</p> <ul style="list-style-type: none"> Trader using CNG and LNG mode should acquire business permit and owning or controlling the asset Asset categorized as LNG receiving terminal, regasification unit, compression and decompression facility, gas filling station or else 	<p>Non Pipeline Transportation and Storage</p> <ul style="list-style-type: none"> Permit for transportation and storage including: CNG or LNG transportation, CNG or LNG storage Business licensee have to own or control the facility
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PGAS – Indonesia's Gas Sub-Holding Company



Business Scope



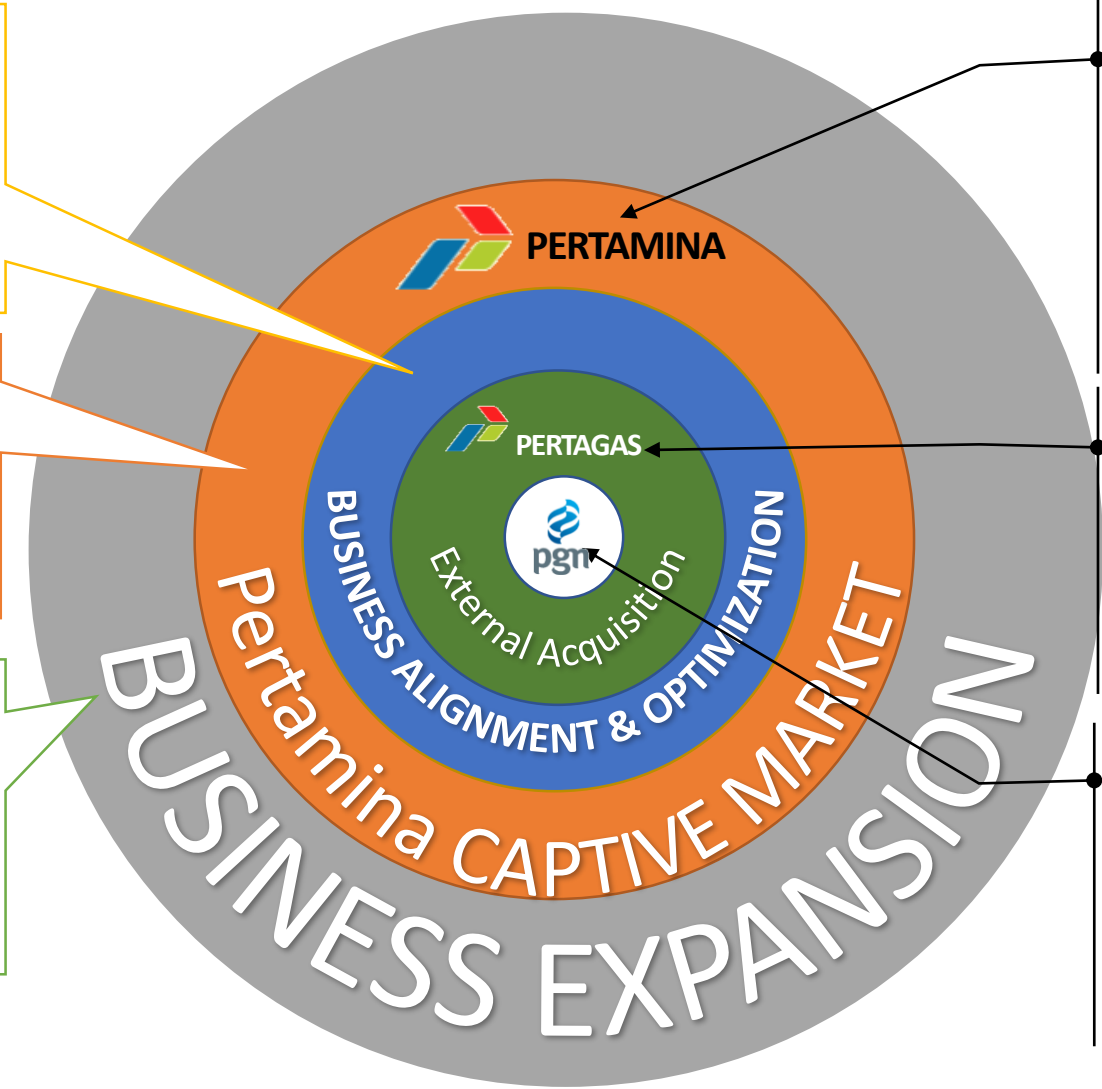
- In line with the Government's Oil and Gas Holding strategy, PGN is now the Gas Sub-Holding managing integrated (midstream and downstream) gas businesses
- Through the acquisition of Pertagas and Subsidiaries, PGN will strengthen its transmission, distribution, processing, retail and trading business lines

Potential Synergies From Transaction

- Optimizing the existing infrastructures
- Alignment of business, pricing, marketing
- Operational savings (consultants, IT, Building, O&M, etc)

- Secure new gas supplies from Pertamina
- Secure business deals for PGAS Subsidiaries
- Cost Savings as member of Pertamina

- Segmentation in the existing areas
- Penetration of new (domestic & International) markets
- Increase of gas product sales (LNG, CNG, City gas)

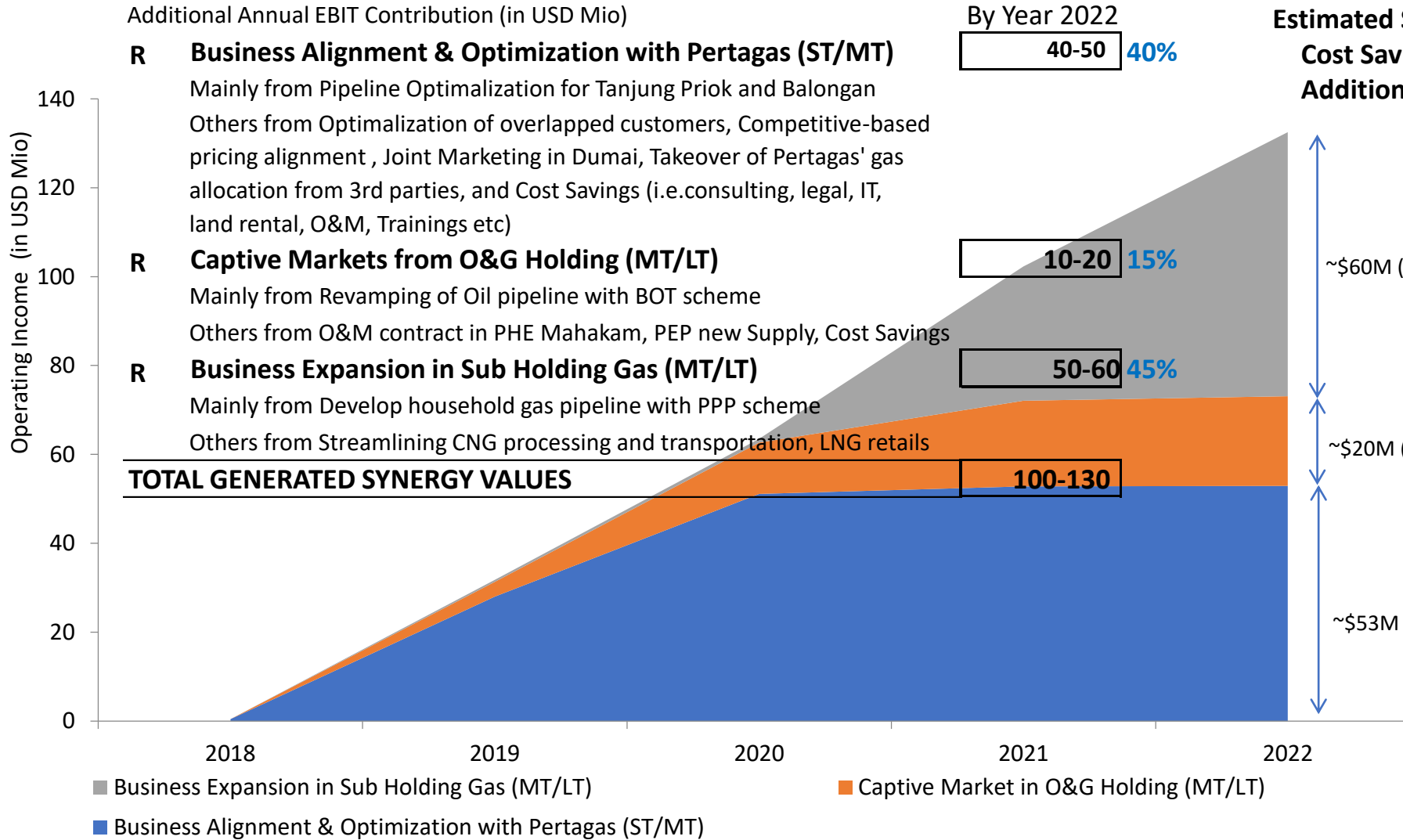


- Business inside Pertamina Group:
- Upstream: Crude Oil, Trading/Export/Domestic Refineries, LNG Plant, Production Facilities
 - Midstream: Refineries (total capacity 1.1 Mio bbl/d, Petrochemical Plants, LPG Plants, LNG Shipping
 - Downstream: Distribution through fuel depots and stations; kerosene, gasoline, diesel, HSD, LPG, LNG (~5 MTPA)

- Pertagas Values:
- About 2,000 km transmission pipeline (2017)
 - About 1,375 mmscfd transmission volume (2017) and 128 mmscfd of distribution volume (2017)
 - Est. Long-term annual volume growth 2%
 - FY17 Earnings of USD141 Mio

- PGAS Stand Alone:
- Distribution 800-850 mmscfd with estimate volume annual growth 2%
 - Transmission volume of ~ 700 mmscfd
 - Market Cap of ~ IDR 51 trillion
 - Total asset size of US\$6 billion
 - Eight Subsidiaries

Proposed Synergy Initiatives until 2022



Estimated Synergy Value 2019 – 2022	\$330.48
Cost Savings	\$12.70 (4%)
Additional Operating Income	\$317.78 (96%)

In long run, the growth of the newly established Sub Holding Gas is depending on

- Capturing potential deals inside of Pertamina Groups (at least USD 20 Mio)
- Business Expansion with full support from Pertamina as O&G Holding (at least USD 60 Mio)

Both segments contributes 60% for added value

Short-term plan is to align Pertamina Infrastructure & Business into PGAS to optimize the outcomes of up to USD 53 Mio p.a. or 40% of the total Synergy

PGN's Near Term Growth Plan



Strategy

- 1 Asset and operation optimization particularly in East Java and West Java areas
- 2 Expansion of distribution business in key markets:
 - Sumatera (Greater Medan Area & Dumai-Riau)
 - Java (Greater Semarang Area – C Java, E Java, & W Java)
 - Central and Eastern Indonesia
- 3 Completion of transmission lines:
 - Gresik – Semarang
 - Grissik – Pusri
- 4 Market expansion for LNG business for power and retail sectors
 - Tapping into Central and Eastern Indonesia markets
 - Retailing LNG
- 5 Synergy within Pertamina Group and other SOES

2019 Targets*

Total CAPEX (USDm)	460
Transmission Volume (MMScfd)	2,100
Distribution Volume (MMScfd)	900 – 950
Upstream Lifting** (BOEPD)	30,000
Gross Profit / Unit (USD/MMBTU)***	2 – 2.5

* Including Pertagas

** Lower due to expiry of Sanga-Sanga & SES in 2018

*** May be reviewed if necessary

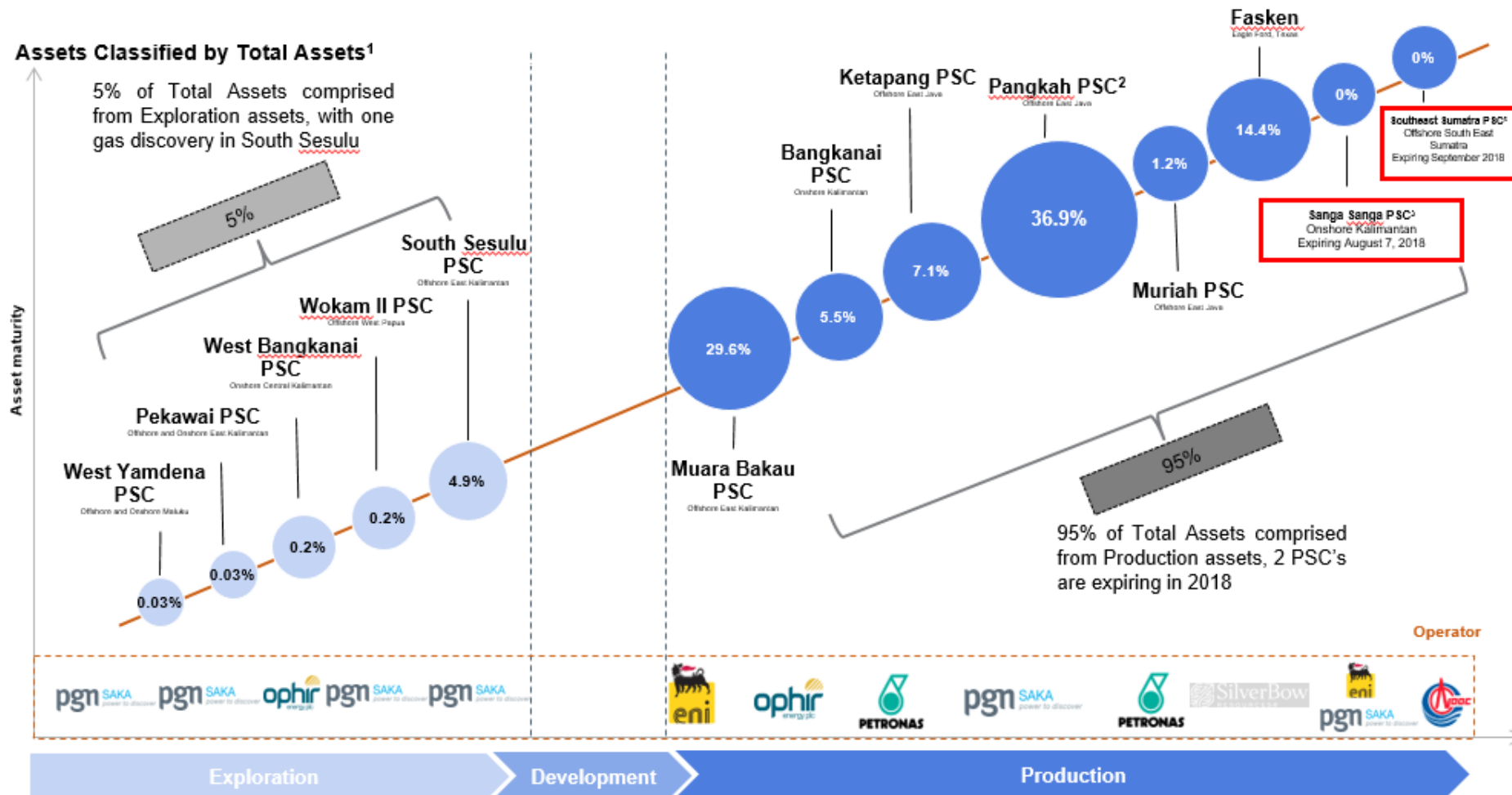
Subsidiaries & Affiliates



Subsidiary – Saka Energi Indonesia

pgn SAKA
power to discover

Type	Private
Founded	27 June 2011
Headquarter	Jakarta
CEO	Tumbur Parlindungan
Industry	Oil & Gas Upstream
Subsidiaries	25
Total Assets	USD 2.6 Billion (2018)
No. Employees	312 (2018)
Website	www.sakaenergi.com



*Notes:

1. Pangkah PSC has additional upside for near term production and reserve growth potentials through development and exploration.
2. Muara Bakau block starts producing by first half 2017. Total production in Q4-2018: 733 MMscfd
3. Sanga-sanga PSC and SES PSC expired in Q3 2018
4. Force Majeure status of Kepodang Field in Muriah PSC due to unexpected declining amount of reserve and lifetime of production is still under reviewed by SKK Migas. SEI has 20% of PI
5. This year, Saka has appointed to manage two new oil and gas blocks, namely Pekawai Block and West Yamdena Block

Business Updates

Subsidiary

PGN LNG Indonesia

pgn LNG
*born to make
it happen*

Type	Private
Founded	26 June 2012
Headquarter	Jakarta
CEO	Mugiono
Industry	LNG Regasification
Subsidiaries	-
Total Assets	USD 327 Million (2018)
No. Employees	43 (2018)
Website	www.pgnlng.co.id

LNG Volume 12M-2018

18 BBTud

PGN FSRU LAMPUNG

FSRU Dimension

294
m LOA

26
m Depth Moulded

PGN FSRU Lampung :

- Owned by PT Hoegh LNG Lampung
- Leased for 20 years based on the Amendment and Restatement Agreement of the Original Lease, Operation and Maintenance Agreement dated 17 October 2012 as novated to PT PGN LNG Indonesia
- Pipeline Specification 24", API 5L (SAWL) X-65 (PSL 2)
- Capacity: 1,5 to 2 MTPA
- Send out rate: 240 MMSCFD

Supported by:

- Onshore Receiving Facility (ORF) Labuhan Maringgai that is connected to the PGN FSRU Lampung through a 21 km offshore pipeline
- Off Take Station (OTS) Labuhan Maringgai
- Supporting fleets in order to support ship-to-ship activity and daily operation of PGN FSRU Lampung

Tower Yoke Mooring System (TYMS)

- Owned by PT PGN LNG Indonesia
- Build by SOFEC, China
- Seabed : 23 m
- Height : 48,5 m (from seabed to topdeck of TYMS)
- TYMS contains two axis joint that allow the vessel to roll and pitch relative to the tower and liquid ballast to provide restoring forces to mooring and the vessel

FSRU is located approximately close to gas receiving and dividing station Labuhan Maringgai or exactly at the coordinates 5°26'30" S and 150°56'30" E.

It is integrated with SSWJ pipeline facility connecting gas sources in Sumatera with the largest potential customers in West Java, Indonesia.



Subsidiary – Gagas Energi Indonesia



BUSINESS UPDATES

12M-2018 VOLUME

6 MMSCFD

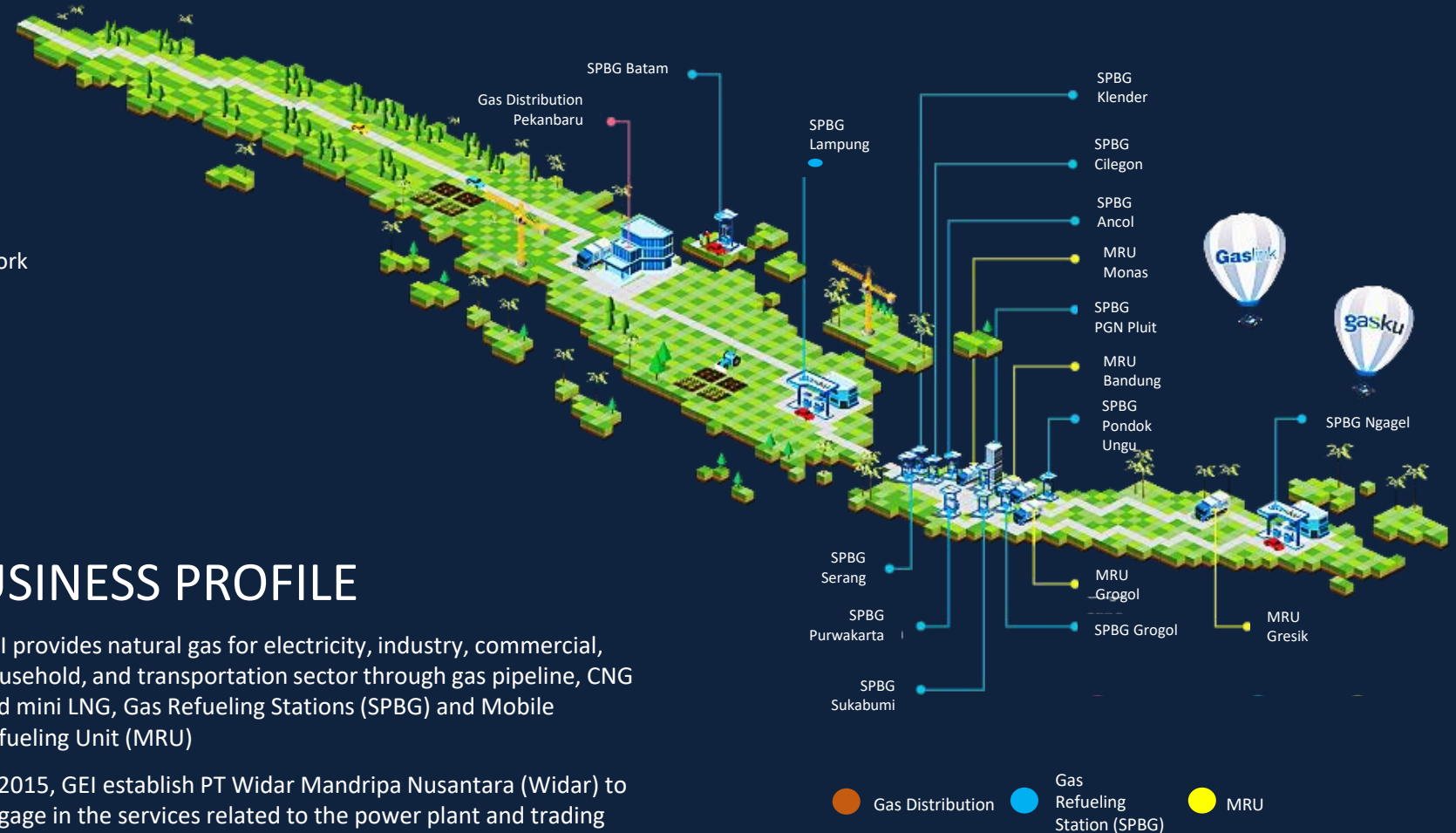
- Regional I : 10 SPBG & 3 MRU
- Regional II : 1 SPBG & 1 MRU
- Regional III : 1 SPBG & 1 Gas Distribution Network



Type	Private
Founded	27 June 2011
Headquarter	Jakarta
CEO	Sabaruddin
Industry	Gas Downstream
Subsidiaries	1 (PT Widar Mandripa Nusantara/WIDAR)
Total Assets	USD 78 Million (2018)
No. Employees	85 (2018)
Website	www.gagas.co.id

BUSINESS PROFILE

- GEI provides natural gas for electricity, industry, commercial, household, and transportation sector through gas pipeline, CNG and mini LNG, Gas Refueling Stations (SPBG) and Mobile Refueling Unit (MRU)
- In 2015, GEI establish PT Widar Mandripa Nusantara (Widar) to engage in the services related to the power plant and trading



Subsidiary

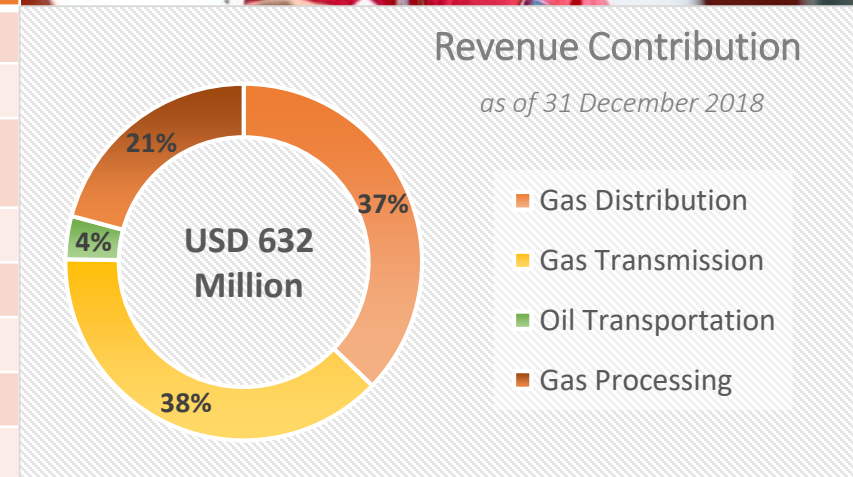
PT Pertamina Gas



Type	Private
Founded	23 February 2007
Headquarter	Jakarta
CEO	Wiko Migantoro
Industry	Gas Midstream & Downstream
Subsidiaries	<ol style="list-style-type: none"> 1. PT Pertamina Gas Niaga 2. PT Perta-Samtan Gas Niaga 3. PT Perta Kalimantan Gas 4. PT Perta Daya Gas 5. PT Perta Arun Gas
Total Assets	USD 2 Billion (2018)
No. Employees	799 (2018)
Website	www.pertagas.pertamina.com



PTG and Subsidiaries (Consolidated)	31 Dec 2018	31 Dec 2017
Operational Performance		
Distribution Vol. (BBTUD)	126	127
Gas Transmission Vol. – PTG only (MMScfd)	1,375	1,345
Oil Transportation Vol. (BOPD)	10,173	9,252
Gas Processing (MTPD)	588	566
LNG Regassification (BBTUD)	125	116
Gas Compression (BBTUD)	7	5
Gas Transmission Pipeline (km)	2,223	2,219



Subsidiary – Transportasi Gas Indonesia (TGI)



Transgasindo
energy connect synergy

Type	Private
Founded	1 February 2002
Headquarter	Jakarta
CEO	Zuryati Simbolon
Industry	Gas Transportation
Subsidiaries	-
Total Assets	USD 424 Million (2018 <i>Unaudited</i>)
No. Employees	276 (2018)
Website	www.tgi.co.id

Grissik – Duri Pipeline Pipeline Length ± 536 km	Grissik – Singapore Pipeline Pipeline Length ± 470 km
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BUSINESS UPDATES

- Transportation volume in 12M-2018: 654 MMscfd
- Level of infrastructure reliability : 99.96%



Joint Venture – Nusantara Regas



Type	Private
Founded	14 April 2010
Headquarter	Jakarta
CEO	M. Taufik Afianto
Industry	LNG Regassification Through FSRU
Subsidiaries	-
Total Assets	USD 240 Million (2018 <i>Unaudited</i>)
No. Employees	56 (2018)
Website	www.nusantararegas.com

LNG Volume 12M-2018
248 BBTud

Operating FSRU Nusantara Regas Satu located in Jakarta Bay as the first LNG Receiving Terminal in Indonesia

- Regasification capacity : 500 MMscfd.
- LNG Suppliers : Mahakam PSC and Tangguh PSC
- Offtaker : PLN Muara Karang

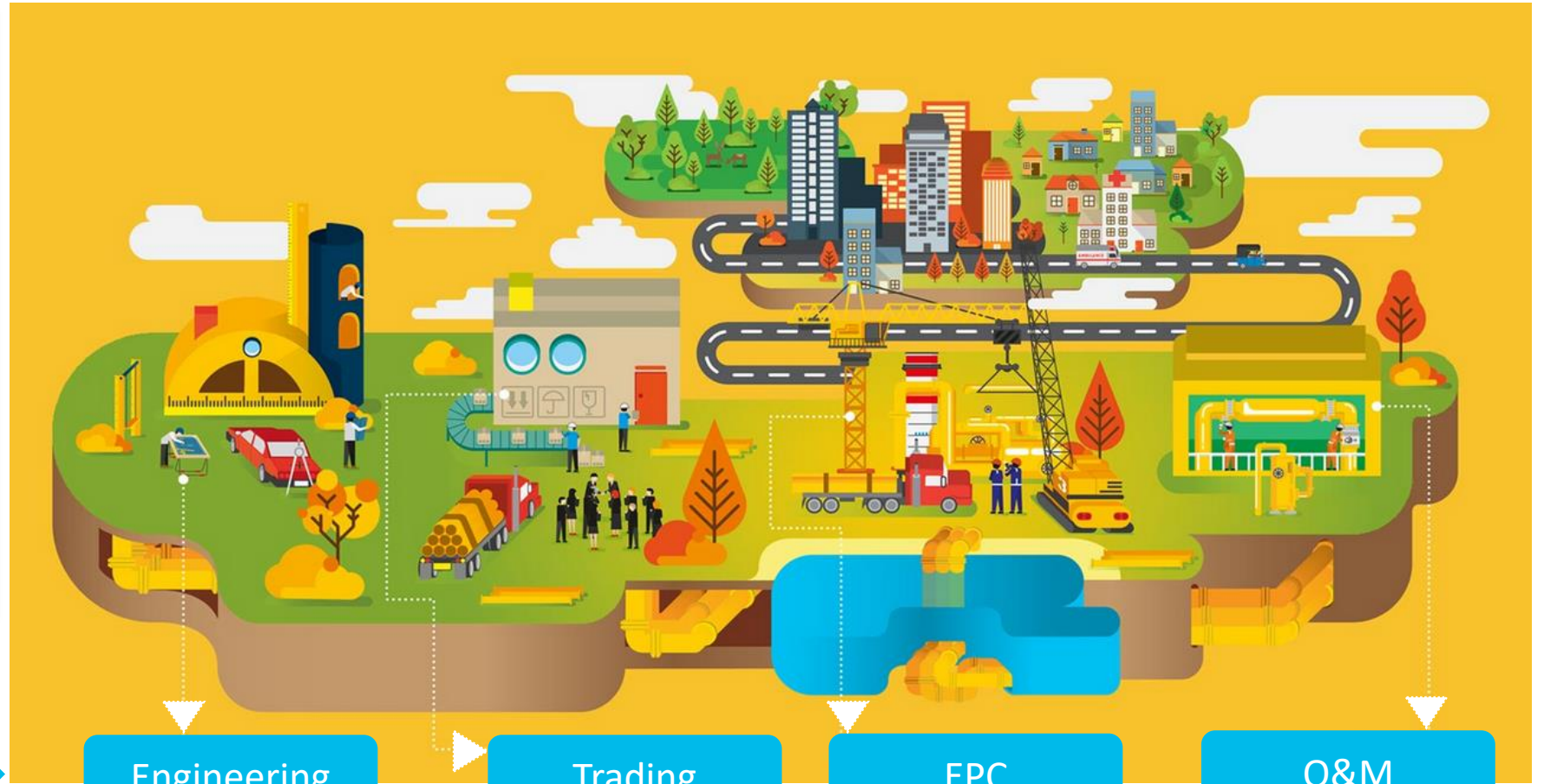


Subsidiary – PGAS Solution



pgn SOLUTION
action for excellence

Type	Private
Founded	6 August 2009
Headquarter	Jakarta
CEO	Chaedar
Industry	Engineering
Subsidiaries	1 (PT Solusi Energi Nusantara/SENA)
Total Assets	USD 95 Million (2018)
No. Employees	294 (2018)
Website	www.pgn-solution.co.id



Line of Business

Engineering

Establish SENA in 2015 to provide engineering services in the O&G industry, including pipeline, mechanical, electrical, geodetic, civil, process & telemetry sectors.

Trading

A Reliable Partner of Armatyry Group, world biggest valve producer.

EPC

Building city gas pipeline, onshore - offshore Kalija gas pipeline, SPBG/Gas Refueling Station gas station upgrading.

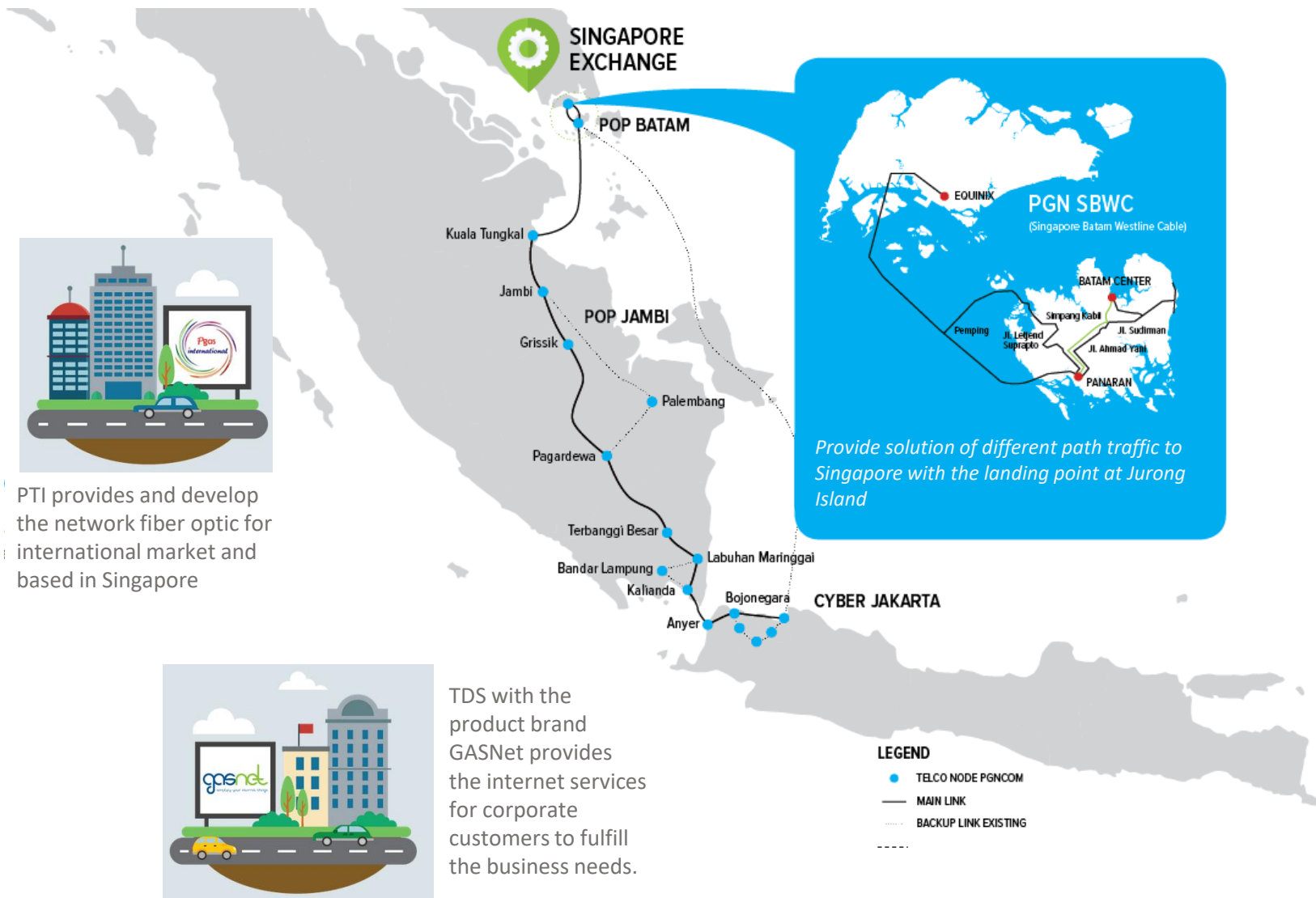
O&M

More than 5,200 km in length of gas pipeline in its operation & maintenance (O&M)

Subsidiary – PGAS Telecommunication



Type	Private
Founded	10 January 2007
Headquarter	Jakarta
CEO	Dwika Agustianto
Industry	Information & Communication Technology
Subsidiaries	2 <ul style="list-style-type: none"> PGAS International Pte, Ltd (PTI) PT Telemedia Dinamika Sarana (TDS)
Total Assets	USD 36 Million (2018)
No. Employees	103 (2018)
Website	www.pgacom.co.id



PTI provides and develop the network fiber optic for international market and based in Singapore



TDS with the product brand GASNet provides the internet services for corporate customers to fulfill the business needs.

Subsidiary – Permata Graha Nusantara



Type	Private
Founded	24 April 2014
Headquarter	Jakarta
CEO	Baskara Agung Wibawa
Industry	Property & Facility Management
Subsidiaries	2 <ul style="list-style-type: none"> • PT Kalimantan Jawa Gas (KJG) • PT Permata Karya Jasa (Perkasa)
Total Assets	USD 291 Million (2018)
No. Employees	74 (2018)
Website	www.pgnmas.co.id

Facility Management
Office & gas station support, warehouse & building maintenance

Asset Management
Creating added value on PGN's property assets

Real Estate
Developing gas based industrial & commercial estates and residential housing

Developed Residential Area for PGN Group

Managing ±24 PGN's non-productive assets

±159 & 30 (Car & Motorcycle) Transportation Services

PERMATA IN NUMBERS

±134.216 M²
Building Management Services

±87,835 M²
Building & Warehouse Maintenance Services

±44 (Locations)
Gas Station Supports

±25 (Locations)
Temporary Facilities Services

±110 (users)
Office Supports





Investor Relations Contact:

PT Perusahaan Gas Negara Tbk
Mid Tower Manhattan 26th Floor
Jl. TB Simatupang Kav. 1-S, Jakarta, Indonesia
Email: investor.relations@pgn.co.id
Phone: +62 21 8064 1111